

**Table 2. Supply and Disposition of Dry Natural Gas in the United States, 2000-2005**  
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels <sup>a</sup>	Net Imports	Net Storage Withdrawals <sup>b</sup>	Balancing Item <sup>c</sup>	Consumption <sup>d</sup>
<b>2000 Total .....</b>	<b>19,182</b>	<b>90</b>	<b>3,538</b>	<b>829</b>	<b>-305</b>	<b>23,333</b>
<b>2001 Total .....</b>	<b>19,616</b>	<b>86</b>	<b>3,604</b>	<b>-1,166</b>	<b>99</b>	<b>22,239</b>
<b>2002 Total .....</b>	<b>18,928</b>	<b>68</b>	<b>3,499</b>	<b>468</b>	<b>44</b>	<b>23,007</b>
<b>2003</b>						
January .....	1,611	6	301	865	-68	2,715
February .....	1,465	6	252	698	90	2,510
March .....	1,658	5	273	139	132	2,207
April .....	1,587	4	266	-162	55	1,750
May .....	1,621	6	277	-424	40	1,519
June .....	1,569	5	255	-483	26	1,372
July .....	1,589	6	292	-372	88	1,603
August .....	1,621	6	281	-319	65	1,653
September .....	1,562	5	267	-423	19	1,430
October .....	1,615	5	269	-292	-31	1,566
November .....	1,544	6	245	89	-122	1,762
December .....	1,594	6	287	489	-93	2,284
<b>Total .....</b>	<b>19,036</b>	<b>65</b>	<b>3,264</b>	<b>-194</b>	<b>204</b>	<b>22,375</b>
<b>2004</b>						
January .....	<sup>RE</sup> 1,610	6	306	811	<sup>R</sup> -62	<sup>R</sup> 2,671
February .....	<sup>RE</sup> 1,494	6	276	600	<sup>R</sup> 132	<sup>R</sup> 2,508
March .....	<sup>RE</sup> 1,606	5	258	103	<sup>R</sup> 124	<sup>R</sup> 2,097
April .....	<sup>RE</sup> 1,539	5	263	-198	<sup>R</sup> 136	<sup>R</sup> 1,745
May .....	<sup>RE</sup> 1,578	6	266	-379	<sup>R</sup> 96	<sup>R</sup> 1,566
June .....	<sup>RE</sup> 1,540	1	278	-397	<sup>R</sup> 59	<sup>R</sup> 1,481
July .....	<sup>RE</sup> 1,590	2	308	-366	<sup>R</sup> 49	<sup>R</sup> 1,583
August .....	<sup>RE</sup> 1,586	5	293	-345	<sup>R</sup> 34	<sup>R</sup> 1,572
September .....	<sup>RE</sup> 1,477	5	270	-325	<sup>R</sup> 51	<sup>R</sup> 1,478
October .....	<sup>RE</sup> 1,547	5	274	-248	<sup>R</sup> -23	<sup>R</sup> 1,556
November .....	<sup>RE</sup> 1,520	5	282	65	<sup>R</sup> -94	<sup>R</sup> 1,779
December .....	<sup>RE</sup> 1,580	5	330	567	<sup>R</sup> -161	<sup>R</sup> 2,321
<b>Total .....</b>	<sup>RE</sup> <b>18,666</b>	<b>55</b>	<b>3,404</b>	<b>-110</b>	<sup>R</sup> <b>341</b>	<sup>R</sup> <b>22,356</b>
<b>2005</b>						
January .....	<sup>RE</sup> 1,584	4	313	713	<sup>R</sup> -8	2,606
February .....	<sup>RE</sup> 1,446	5	267	429	<sup>R</sup> 111	<sup>R</sup> 2,258
March .....	<sup>RE</sup> 1,591	6	286	284	<sup>R</sup> 50	<sup>R</sup> 2,217
April .....	<sup>RE</sup> 1,525	5	276	-216	<sup>R</sup> 155	1,745
May .....	<sup>RE</sup> 1,554	4	279	-384	<sup>R</sup> 85	<sup>R</sup> 1,540
June .....	<sup>E</sup> 1,517	<sup>E</sup> 5	270	-323	<sup>R</sup> 85	<sup>R</sup> 1,555
July .....	<sup>RE</sup> 1,540	<sup>E</sup> 5	<sup>E</sup> 293	-256	<sup>R</sup> 135	<sup>R</sup> 1,717
August .....	<sup>RE</sup> 1,623	<sup>E</sup> 6	<sup>RE</sup> 243	-214	<sup>R</sup> 65	<sup>R</sup> 1,723
September .....	<sup>E</sup> 1,371	<sup>E</sup> 5	<sup>E</sup> 288	-272	37	1,429
<b>2005 YTD .....</b>	<sup>E</sup> <b>13,751</b>	<b>47</b>	<sup>E</sup> <b>2,515</b>	<b>-239</b>	<b>716</b>	<b>16,790</b>
<b>2004 YTD .....</b>	<sup>E</sup> <b>14,019</b>	<b>40</b>	<b>2,517</b>	<b>-495</b>	<b>619</b>	<b>16,701</b>
<b>2003 YTD .....</b>	<b>14,282</b>	<b>47</b>	<b>2,463</b>	<b>-480</b>	<b>448</b>	<b>16,761</b>

<sup>a</sup> Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

<sup>b</sup> Monthly and annual data for 2000 through 2003 include underground storage and liquefied natural gas storage. Data for January 2004 forward include underground storage only. See Appendix A, Explanatory Note 6 for discussion of computation procedures.

<sup>c</sup> Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2000-2003 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 41 for 2003; 58 for 2002; -36 for 2001; and -65 for 2000. See Appendix A, Explanatory Note 8, for full discussion.

<sup>d</sup> Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

<sup>E</sup> Estimated data.

<sup>R</sup> Revised data.

<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2000 through 2003 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 2000-2003: Energy Information Administration (EIA), *Natural Gas Annual 2003*. January 2004 through current month: EIA, Form EIA-895, Form EIA-857, Form EIA-191, EIA computations and estimates, and Office of Fossil Energy, *"Natural Gas Imports and Exports."* See Appendix A, Notes 4 and 5, for discussion of computation and estimation procedures and revision policies.